Entered in NID File			0-113
		Checked by Chief	············
Entered On S R Sheet	****************	Copy NID to Field Office	***************************************
Location Map Pinned		Approval Letter	***************************************
Card Indexed	***************************************	Disapprova! Latter	
I W R for State or Fee Land	***************************************		
COMPLETION DATA	:		
Date Well Completed	***************************************	Location Inspected	***************************************
OW WW	TA	Bond role-sad	
GW OS	PA	State of Fee Land	***************************************
	LOGS	FILED	
Driller's Log			
Electric Logs (No.)		
F 1	E i	. GR GR-N	

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organ Viran

On June 18, 1964, Stalker to Mr William Stava, Up telephone, and he informed me that no logo were hun on the Sutnam Gederal # 1+2 and the King Gederal #2. He Stated that only the Ling Indural \$1 had a well log and that the other Juelles were only drelled to about 100'-200 to keep their lease. He also stated that he would send me the well log on the Ting Guderal #1 KING # 2

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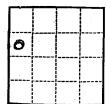
Budget Bureau No.	42-R358.4
Form Approved.	

•	Budget Bureau No. 42-R358.4 Form Approved.
	Land Office

Lass No. U-05838A



Orm 9-881 a (Feb. 1951)



UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND REPORTS ON WELLS

		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	- 	SUBSEQUENT REPORT OF ALTERING CASING
		SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		%	Nov. 26	, 19 .63
Well No is loca	ted 1980 ft. f	$\operatorname{rom}_{-} \left\{ egin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ line ar	nd 660 ft. from	W line of sec. 25
C swinni	24 8.	18 E.	SLM	(· ·)
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
we	Gra	nd	Ht	ah
(Field)	(Cot	ınty or Subdivision)	(Sta	te or Territory)
The almost on at all of the decident	0 1	1 1 5 5 5 6	·	

The elevation of the derrick floor above sea level is 340 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cent. ing points, and all other important proposed work)

Approxiante depth 1600 feet to Shina rump Conglomerate 100 feet 7" Surface Casing 48" Casing sufficient to cement through Shinarump Water expected in Navajo-Wingate

I understand t	that this plan	y the Geological Survey before operations m	ay be commenced.		
Company	Pumpe:	lly-Stava,	a limited	partnership	
Address La	Court	Motel			
Grand Jun	etion,	Colorado		By Rewo	usel
***************************************	, ,	a:		Title agent	

660 WELL LOCATION SEC. 25 T. 24 S. P. 18 E. 5 L. B. & M. SCALE: /=1000

SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor as prescribed by the laws of the State of Utah and holding license No. 1770, certify that this plat of a well location described as follows:

1980 feet from the North line and 660 feet from the West line of Section 25, T. 24 S., R. 18 E., SLB&M.

is true and correct to the best of my knowledge and belief.

Date: November 27, 1963

George H. Newell

Thewelf

November 29, 1963

Pumpelly-Stava La Court Hotel Grand Junction, Colorado

> Re: Notice of Intention to Drill Well No. KING FEDERAL #2, 1980' FNL & 660' FWL, C SW NW of Section 25, Township 24 South, Range 18 East, SLEM, Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. King Federal #2 is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office as soon as possible. It is recommended that a minimum of 150 feet of surface casing be set if it is anticipated that this well may be deepened further than stated on your notice of intention to drill.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>immediately</u> notify the following:

> PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded in within said period.

Enclosed please find Form OGCC-8+X, which is to be completed if water sands (aquifers) are encountered while drilling,

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc:

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Don Russell, District Engineer U. S. Geological Survey Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer Oil & Gas Conservation Commission Mosb, Utah Form OGCC-4

Capy NhC

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	De	eember	•	., 19 63	l production (including drilling and producing wells) fo						
Agent's	address .	2401	Louise A	Ve		Compa	any .	Pumpelly-Stave Operator			
******		Aread	ia, Cali	f.		Signed	·	Man			
					••••••		Agent's title Partney				
State Le	ease No		Fede	ral Lease	No. U-05	838A	. Indian l	Lease No Fee & Pat			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cau			
				Ing				(If drilling, Depth; if shut down, Cau Date & Results of Water Shut-Off Te Contents of Gas; and Gas-Oil Ratio Te			
NM s 25	24S	18E	#2	TA	0	0	0	Drilled to 290° and tempo abandoned on December 3. to resume operations in M			
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			and the second of the second o								
								•			
	<u> </u>		-								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing

SI-Shut In

P-Pumping GL-Gas Lift D-Dead

GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Otak	Cou	nty	Grand		Field or	Lease	Wildest
The	e followin	g is a co	rrect repor	t of opera	tions and	production	n (includ	ding drilling and producing wells) for
		Januar	y .	., 19.64	•	v		
A	address .	2401	Louise	Ave		Compe	nny A	emped 1 y-Staye Operator
Agents	2001038		dia, Ce			Signed		Mothan
						_	•	Partnet
Phone	•	44	7-7300		U-05	Agent'	's title	
State L	ease No		Fed				. Indian I	Lease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Weli No.	*Status	Oil Bbls.	Water Bbls.	Ges MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
								Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
g #1 NE • 25	245	186	* 1	TA	0	0	0	TA, to be completed or aband in March
*2 M 25	245	18E	*2	TA	0	0	0	TA, to be completed or abando in March
			1	'				
		ļ				}		
				1				
								·

February 19, 1964

Pumpelly-Stava Operator La Court Hotel Grand Junction, Colorado

Re: Well No. King-Federal #1
Sec. 25, T. 24 S. R. 18 E.,
Grand County, Utah

Well No. King-Federal #2 Sec. 25, T. 24 S. R. 18 E., Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of December, 1963 and January, 1964 for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Motices and Reports on Wells), or on Company Forms containing the same information.

We are enclosing forms for your convenience.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:kgw

Enclosure - Forms



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		Februai	.	., 19.64	•			
Agent's	addr e ss	240	Louise	Ave		Compa	ny	Ampelly-Stave Gerater
		Are	adia. C	alif.		Signed		[IMXIam
Phone .	•	447	7=7300	······	Ū - 05		s title	Pariner
State Le	ase No		Fed	eral Lease			Indian L	ease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Starus	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE • 25	24\$	18£	*1	TA	0	0	o	Drilled to 1052° and temperar abandened, plan to complete or abandon in March 1864
NN € 25	245	LSE	#2	TA	0	0	0	Drilled to 290° and temperari abandoned in Dec 3, 1963, pla to complete or abandon in Mar
				·				
		1	1	1 1		1		

June 11, 1964

Walter D. Broadhand
1645 North 7th Street
Grand Junction, Colorado

Re: Well Mos. King Federal #1 6 #2
Sec. 25, T. 24 S., R. 18 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, 'Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:ns

Enclosure - Forms

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

Memorandum

November 17. 196

Manager, Land Office , Salt Lake City

District Engineer

Subject: Bonds - leases Utah 05040-A

05838 (expired) Salbyase Citypired) 005840 (expired)

06000 (expired)

Mr. Walter Broadhead, Grand Junction, Colorado, representing R. A. Ward, has requested that the period of liability of the bonds furnished in connection with the subject leases be terminated. Our records show that \$5000.00 lessee's bonds with R. A. Ward we principal were accepted by decision dated January 3, 1964 for each of the subject leases.

Drilling operations were conducted over the expiration date, November 30, 1963, on each of the subject leases, with the exception of Utah 06000, in an effort to extend the leases under section 4(d), 1960 revision of the Mineral Lessing Act.

Drilling operations on lease Utah 05840-A were continued in a diligent manner and the lease received a two year extension. However, the well did not encounter oil or gas, but did encounter water. The well was conditioned as a water well and was turned over to the Bureau of Land Management effective April 1, 1964, along with any future liability therewith. We have no objection to termination of the period of liability of the \$5000.00 bond on this lease as of that date.

Drilling operations on leases Utah 05838, 05838-A and 05840 were not continued in a diligent manner and on recommendation of this office, the leases were terminated as of November 30, 1963. The wells started on these leases were not continued and the wells have been satisfactorily plugged and the surface restored. The well locations were inspected on April 1, 1964, and we have no objection to termination of the period of liability of the \$5,000.00 bonds on these leases as of that data.

There were no oil and gas operations on lease Utah 05000. Accordingly. we have no objection to termination of the period of liability of the bond on this lease so far as operations are concerned.

cc:BLM 4

Masper 3

file 5

Walter Broadhead 1

TORIG. SGD.) R. A. SMITH

Rodney A. Smith